

Request for Minister to approve production testing (PA 1923) or approve further testing after the end date for the testing

Sections 71A or 150A *Petroleum and Gas (Production and Safety) Act 2004*

The condition clause of an instrument of authority to prospect administered under the *Petroleum Act 1923*

If form is to be completed by hand please print clearly in ink and use block letters. If you wish to provide more detailed information to support the request, then please attach supporting documentation.

1. Is the request to:

Please tick one only:	<input type="checkbox"/> Carry out further production testing after the end date for the testing [Applicable to an authority to prospect or a petroleum lease administered under the <i>Petroleum and Gas (Production and Safety) Act 2004</i> ONLY] Sections 71A or 150A of the <i>Petroleum and Gas (Production and Safety) Act 2004</i> <input type="checkbox"/> Carry out production testing? [Applicable to an authority to prospect administered under the <i>Petroleum Act 1923</i> ONLY] The condition clause of an instrument of authority to prospect administered under the <i>Petroleum Act 1923</i> .
Tenure type: (ATP or PL)	
Tenure number:	

2. Petroleum well(s) identifying name(s), number(s), and the name(s) of the field(s) or reservoir(s)* in which the well(s) are located:

	Well name:	Well number:	Field/reservoir* name:	Has production testing occurred previously?
1.				<input type="checkbox"/> No <input type="checkbox"/> Yes
2.				<input type="checkbox"/> No <input type="checkbox"/> Yes
3.				<input type="checkbox"/> No <input type="checkbox"/> Yes
4.				<input type="checkbox"/> No <input type="checkbox"/> Yes
5.				<input type="checkbox"/> No <input type="checkbox"/> Yes
6.				<input type="checkbox"/> No <input type="checkbox"/> Yes
7.				<input type="checkbox"/> No <input type="checkbox"/> Yes
8.				<input type="checkbox"/> No <input type="checkbox"/> Yes
9.				<input type="checkbox"/> No <input type="checkbox"/> Yes
10.				<input type="checkbox"/> No <input type="checkbox"/> Yes

*The reservoir name need only be detailed where testing is being carried out for the storage of petroleum or a prescribed storage gas under the *Petroleum and Gas (Production and Safety) Act 2004*.

3. Complete this section for each well listed in 2 above:

3A - Please provide well details and a brief description of the reservoir proposed to be tested:

Well	Well name	Well number	Estimated duration of production testing or further testing for which approval is sought:	When is the proposed production testing or further testing for the well planned to commence:
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

3B - Please provide a brief description of the reservoir proposed to be tested:

Well	Reservoir formation name:	Reservoir type (eg CSG, conventional, shale gas, etc):	Depth of reservoir(s) to be tested, (provide the depth of top and bottom of each interval(s)):	What stimulation, if required or intending to undertake, has or will be applied to the reservoir, (stimulation is usually required in low permeability reservoirs):	If stimulation is required or intending to be undertaken with production testing, is a flowback approval, of 150% of stimulation fluid as per EA issued by EHP, required to be authorised by DNRM:
1.					
2.					
3.					
4.					

3D - Having regard to any previous production testing undertaken in the well, why is the period of further production testing required:

Well	What production testing results are sought:	Why any previous production testing has not been successful in obtaining such results:	Why the proposed further production testing is required to be determinative of results sought:	Indicate the planned use of any petroleum produced during the proposed further production testing period i.e. flared, vented, other (please describe):
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

*If the request is for more than 10 wells please fill out the above sections for additional wells and submit as an attachment with the request.

3E – If petroleum in a gaseous state produced as an unavoidable result of ATP production testing is proposed to be, or is being transported off the ATP (P&G Act) by a pipeline please provide the following details of the pipeline:

Pipeline Licence Number	End Points of the Pipeline	Any contiguous petroleum tenure through which the pipeline crosses	If the pipeline crosses the area of a Geothermal Production Lease, GHG Injection and Storage Lease or Granted Mining Lease, and any of these was granted before the pipeline was constructed, please list below

3F – If further production testing is required please state the reason why no PL application has been made and the rationale, and evidence supporting the rationale, for continuing ATP production testing including what would be a successful outcome of the ATP production testing that would allow for the making of a PL application over an area that includes the location of the well.

4. Details and consent of each holder of the petroleum tenure:

Company name or full name of holder	ACN / ARBN <i>(where applicable)</i>	% share	Signature of authorised holder representative

Disclaimer

The Department of Natural Resources and Mines is collecting information provided on this form for the purposes the request of Minister approval for production testing or further production testing under the *Petroleum and Gas (Production and Safety) Act 2004* and the *Petroleum Act 1923*. This information is authorised by sections 71A or 150A of the *Petroleum and Gas (Production and Safety) Act 2004* and the condition clause of an authority to prospect administered under the *Petroleum Act 1923*. Your personal information will not be disclosed to any other third party without your consent, unless authorised or required by law.