



You may make an application for a pipeline licence electronically using the [MyMinesOnline](#) system.

Note: A document containing information that is false or misleading may attract a maximum penalty of 500 penalty units.

Please cross where applicable ☒. Where insufficient space anywhere on this form, attach a separate page.

Question 1 – Permit details

1.1 Type of pipeline:

<input type="checkbox"/> Transmission pipeline	<input type="checkbox"/> Other pipeline
<input type="checkbox"/> Point to Point	<input type="checkbox"/> Area

1.2 Mineral sought:

Question 2– Pipeline details

2.1 Is this an application for a pipeline from one stated point or points to another point or points (a point-to-point pipeline)?

<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/> Yes	<input type="checkbox"/> No

2.2 Is this an application for a pipeline licence that encompasses a specified area (an area pipeline)?

2.3 Has this pipeline already been constructed?

If yes, provide permit number pipeline was constructed under: _____

Length of pipeline: _____

If no, proposed day for the completion of the construction of pipeline: _____

2.4 Is this application made by a petroleum lease holder who has legally constructed a gathering pipeline within the area of, and under the authority of, their lease, but who now wishes to apply for a pipeline licence for this pipeline?

<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/> Yes	<input type="checkbox"/> No

2.5 Is the area of the proposed licence within (or included within), the area of another petroleum authority or mining interest? *Note – Restrictions on authorised activities will apply if an existing lease is a geothermal lease, GHG lease or mining lease granted before the application.*

If yes, provide permit number: _____

2.6 Is this an application for a pipeline to be granted because a coordination arrangement has provided for a party to the arrangement to be granted a pipeline licence to transport petroleum on land subject to this arrangement?

<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/> Yes	<input type="checkbox"/> No

2.7 Is this pipeline part of a coordinated project or an application for a coordinated project?

If yes, list project name: _____

OFFICE USE ONLY	Fees paid:	Payment Method:	Receiving officer
Received at: _____	Total \$ _____	Cash <input type="checkbox"/>	I confirm that:
Received by: _____	APPLIC <input type="checkbox"/>	Credit Card <input type="checkbox"/>	• the details on application form have been checked;
Date: / /	Receipt No. _____	EFTPOS <input type="checkbox"/>	• all attachments have been submitted;
Time: AM/PM		Cheque <input type="checkbox"/>	• correct application fees have been submitted for the relevant application type
			Name: _____
			Signed: _____ Date: / /

2.8 Is there any proposed statement pipeline licence incidental activity?

☐ Yes

☐ No

If yes please provide information listed in 'Attachments required' section

2.9 Term of permit:

years

2.10 Permit name:

2.11 Local government area:

2.12 General locality of the application:

Question 3 – Permit holder details (if more than two holders provide a separate attachment in format below)

3.1 Authorised holder (Principal holder)

Company name / surname:

Given name
(if individual):

ACN/ARBN:

Address:

Town/City:

State:

Postcode:

Country:

Phone no.:

Date of birth:
(if individual):

Email:

☐ Sole tenant

Percentage holding:

 %

3.2 Other holders (if applicable)

Company name / surname:

Given name
(if individual):

ACN/ARBN:

Address:

Town/City:

State:

Postcode:

Country:

Phone no.:

Date of birth:
(if individual):

Email:

☐ Tenants in common

☐ Joint tenants

Percentage holding:

 %

3.3 Disqualification

Indicate if the applicant, or an associate of the applicant, identifies with any of the matters considered to be relevant to deciding whether an applicant may be disqualified under [section 196C\(2\)](#) of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERC Act)?

☐ Yes

☐ No

Note that it is an offence to provide false or misleading information.

associate, of an applicant for a prescribed matter, means either—

- (a) an entity the decision-maker for the prescribed matter considers is in a position to control or substantially influence the applicant's affairs in connection with the prescribed resource authority the subject of the prescribed matter; or
- (b) if the applicant is a body corporate—
 - (i) a director of the applicant; or
 - (ii) if the applicant is a subsidiary of another body corporate (the **parent company**)—
 - (A) the parent company; or
 - (B) a director of the parent company.

If yes to above, the following attachments are required:

[Disqualification Checklist](#)

Documents relating to the potentially disqualifying matters

3.4 Authorised holder representative (authorised person to act as contact for this permit)

Note: if an email is provided below, correspondence relating to this permit may be sent to you electronically from MyMinesOnline

Name:

Contact:

Address:

Town/City:

State:

Postcode:

Country:

Phone no.:

Email:

Attachments required:

- Proof of identity for each applicant (this includes individual and company certificate of registration)
- Letter of authority from all applicants for authorised holder representative to act on behalf of holders for this permit (not required if holder is an individual (not company) and representing themselves)
- If the applicant is a company, attach a document providing a list of directors and company secretary of the company (including dates of birth)

Question 4– Details of pipeline route/area

Specify the application area for the permit. The application can be described by **block and sub-block**, by **freeform** (coordinates) or by supplying a **shape file** electronically with application. Complete appropriate section.

4.1 Block/sub-block description (attach additional pages if necessary).

BIM/BLOCK	All	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z																			
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Total number of sub-blocks																																													

Freeform (coordinates -shape file)

4.2 Provide coordinates for datum post/reference point:

**coordinates must be in latitude and longitude on GDA2020 datum*

4.3 Area description by providing details below or provide an electronic shape file using the **Shape file templates** available on our website with the application form. Refer to **Shape file guide** for assistance. Describe latitude and longitude in degrees, minutes and seconds from 3 to 6 decimal points. Describe as accurately as possible the physical location of permit.

Attachments required:

- A plan showing generally the route of the pipeline (or proposed pipeline) or the area where the pipeline activities (or proposed pipeline activities) are to be carried out; which describes the pipeline land; the proposed access routes to the pipeline land, and (*where applicable*) proposed sites of construction camps (and materials storage and extraction).
- Reasons why the routes and sites for the proposed pipeline are appropriate.

Additional attachments required for 'area' pipeline:

- Include a list of those pipelines, known at the time of the making of the pipeline licence application, proposed to be constructed within the area the subject of this application.
- Provide reasons why the area applied for is the minimum area required for the proposed pipelines.
- Provide the following details (in the layout as per **Example attachment at back of form**):
 - (a) What are the terminal points for **each** initial pipeline, known at the time of the making of the application?
 - (b) Has the pipeline already been constructed? If not, what is the proposed day for completion of construction of **each** initial pipeline?
 - (c) What substance is being conveyed or proposed to be conveyed through **each** of the proposed initial pipelines?

Proposed activities/impacts

These details include:

- The nature and extent of activities and incidental activities proposed to be carried out under the licence.
- *Where land the subject of this licence application is, or is included in, the tenure area of another petroleum authority or mining interest {that is, YES has been ticked at Question 2.5 of this application form} the possible impacts of authorised activities under this licence, on authorised activities under the petroleum or mining interests. (Note - If the area includes an existing geothermal, GHG or mining lease granted before the application a co-existence plan may need to be agreed with the holder).*
- Evidence of consultation with holders of tenures that overlap the proposed area of the pipeline licence, for example, copies of correspondence, dates and records of meetings.
- Statement whether the proposed licence is in the public interest.

Construction details

These details include:

- The configuration and design methods (with special reference to major crossings) of the pipeline (or proposed pipeline).
- The codes, standards, materials (including for a steel pipeline, coating type), and methods of construction and safety issues for the pipeline (or proposed pipeline).
- The provision for cathodic protection for the pipeline or proposed pipeline.
- The length, internal and external diameters, operating and maximum allowable operating pressures and capacity of the pipeline or (proposed pipeline).
- (*for polyethylene pipes*) The compound classification.
- (*for steel pipes*) The specified minimum yield stress.
- Date of construction

Where this application is for a "point-to-point" transmission pipeline licence:

- The pipeline's nominal capacity or proposed nominal capacity.

Purpose of pipeline

These details include:

- The purpose for which the pipelines are to be used/are being used.
- The substance being conveyed or proposed to be conveyed through the pipeline.
- Why the configuration of the pipeline is appropriate for the purposes outlined.
- Why the proposed pipeline is in the public interest.

Capability criteria

These details include:

- Each applicant's ability to competently and safely manage any construction or operation of pipelines the subject of this application; and
- Each applicant's own financial resources and technical expertise, or the financial resources and technical expertise readily available to each applicant.

Incidental activity

- Details about whether the carrying out of an incidental activity for another authority would have the overall affect of reducing impacts of authorised activities on land, landowners and the community.
- Details about whether the activity is reasonably necessary for or incidental to carrying out an authorised activities for a petroleum lease, a petroleum facility licence or another pipeline licence.
- State details why the activity would not be more appropriate conducted under a petroleum lease, a petroleum facility licence or another petroleum licence.

NOTE: The applicant must comply with the land access framework under chapter 3 of the Mineral and Energy Resources (Common Provisions) Act 2014. For more details refer to the [website](#).

Additional supporting information

- Details about any other relevant matters you may wish the Minister to consider.

Question 5 –Obligations and declaration

WARNING: Giving false or misleading information is a serious offence.

- I have read and understood the **resource guides** and *resources legislation*.
- I understand my obligations as an applicant/holder for the permit.
- I have truthfully declared all relevant details requested of me in this application.
- If any part of this form has been completed with the assistance of another person, I declare that the information as set down is true and correct and has been included with my full knowledge, consent and understanding.

Note: if this form is being signed by a person other than the current registered holder, a letter of authority or power of attorney documents must be provided with this application.

Print name:

Signature:

Position:

Date:

Company:

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Question 6 – Payment

Permit application	Pipeline licence application fee	<input type="checkbox"/>
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Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your application for pipeline licence and maintain the public searchable register under section 409 the *Petroleum and Gas (Production and Safety) Act 2004* ('the Act') and section 197 of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERCP). Some or all of this information may be provided to other agencies of the Queensland Government for issuing an environmental authority, to make register searches, extracts or copies or to make other approvals as required under the relevant Act. Some of this information may be provided to Queensland Treasury, the Scheme Manager under the *Mineral and Energy Resources (Financial Provisioning) Act 2018* (MERFP Act), or any advisors to the Scheme Manager to enable the Scheme Manager to carry out the Scheme Manager's functions under the MERFP Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.

Example attachment:

Details of pipelines

- To answer questions in question 4 'Attachments required', for each initial pipeline, information should be presented in a tabular format, as indicated below.
- Examples of substances to be transported or proposed to be transported include natural gas, crude oil, produced water, greenhouse gas.
- If a pipeline has already been constructed, then insert 'Construction completed' in the box next to "Construction Completion Day"
- Coordinates, lot on plan and name/description of **each** terminal point must be provided for **each** pipeline. Examples of name/description include name of field compressor station, name of central processing unit, internal reference name (e.g. Sales Point 04).

Name of Pipeline	
Substance to be transported	
Construction Completion day	

Terminal Points	Name/Description	Coordinates	Lot on Plan
Point 1			
Point 2			
Point 3			
Point 4			