



Application for petroleum lease or application to amalgamate petroleum leases

Petroleum and Gas (Production and Safety) Act 2004 (s 117, 170A and 170B)
Form MMOL-15 Version 7

MINES ABN 59 020 847 551

You may make an application for a petroleum lease or an application to amalgamate petroleum leases via [MyMinesOnline](#) with supporting documentation and payment of the prescribed fee.

Note: A document containing information that is false or misleading may attract a maximum penalty of 500 penalty units.

Please read the **Petroleum lease guide** ('the guide') before completing this application. Please cross where applicable . This form should not be used if applying for a petroleum lease by tender.

Question 1 – Permit details

1.1 Petroleum lease type:	<input type="checkbox"/>	From Authority to prospect	From coal or oil shale mining permit
	<input type="checkbox"/>		COSML - coal or oil shale mining lease
	<input type="checkbox"/>		COSET - coal or oil shale exploration permit or mineral development licence (that is not a mineral 'f' pilot

1.1A – Petroleum leases to be amalgamated:

Petroleum lease number (e.g. PL1234):	<input type="text"/>	Current expiry date:	<input type="text"/>
	<input type="text"/>		<input type="text"/>
	<input type="text"/>		<input type="text"/>
	<input type="text"/>		<input type="text"/>

1.2 Specify the prerequisite permit you hold (new application only):

Permit type	Permit number	Authorised holder

1.3 Select which applies to your application:	<input type="checkbox"/>	Petroleum will be produced within 2 years (if applicable)
	<input type="checkbox"/>	We have entered into a contract or coordination arrangement requiring us to produce petroleum (if applicable)
	<input type="checkbox"/>	The area is suitable for natural underground reservoir storage (if applicable)

OFFICE USE ONLY	Received at:	Fees paid:	Payment Method:	Receiving officer - I confirm that: <ul style="list-style-type: none"> the details on application form have been checked; all attachments have been submitted; correct application fees have been submitted for the relevant application type (i.e. an application in a Restricted Area) Name: _____ Signed: _____ Date: / /
	Received by:	Total \$ _____	Cash <input type="checkbox"/>	
	Date: / /	APPLIC <input type="checkbox"/>	Credit Card <input type="checkbox"/>	
	Time: AM/PM	NT AD <input type="checkbox"/>	EFTPOS <input type="checkbox"/>	
		Receipt Number: _____	Cheque <input type="checkbox"/>	

1.4 Permit application name:

1.5 Term of permit:

Years

1.6 General locality of the application:

1.7 Target (cross all that apply):

Coal seam gas	<input type="checkbox"/>	Shale gas	<input type="checkbox"/>	Tight gas	<input type="checkbox"/>
Basin-centred gas	<input type="checkbox"/>	Conventional	<input type="checkbox"/>	Storage	<input type="checkbox"/>

Attachments required:

- Consent of all holders of prerequisite permit (not required if applicant is sole holder of prerequisite permits)
- Consent of all holders of individual petroleum leases to be amalgamated

Depending on selection in 1.3 - Provide a statement evidencing:-

- that the proposed area contains commercial quantities of petroleum; or
- that the proposed area contains commercial quantities of petroleum and evidence of a relevant arrangement has been entered into; or
- that the proposed area contains an adequately identified natural underground reservoir.
- Upload relevant arrangement or coordination arrangement (if relevant).

Question 2 – Permit holder details (if more than two holders provide a separate attachment in format below)

2.1 Authorised holder (Principal holder)

Company name / surname:

Given name (if individual):

ACN/ARBN:

Address:

Town/City:

State:

Postcode:

Country:

Phone no.:

Date of birth: (if individual):

Email:

Sole tenant

Percentage holding:

%

2.2 Other holders (if applicable)

Company name / surname:			
Given name (if individual):		ACN/ARBN:	
Address:			
Town/City:		State:	
		Postcode:	
Country:		Phone no.:	
Date of birth: (if individual):			
Email:			
<input type="checkbox"/> Tenants in common	<input type="checkbox"/> Joint tenants	Percentage holding:	
			%

2.3 - Disqualification

Indicate if the applicant, or an associate of the applicant, identifies with any of the matters considered to be relevant to deciding whether an applicant may be disqualified under [section 196C\(2\)](#) of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERCPC Act)?

Yes

No

Note that it is an offence to provide false or misleading information.

associate, of an applicant for a prescribed matter, means either—

- (a) an entity the decision-maker for the prescribed matter considers is in a position to control or substantially influence the applicant's affairs in connection with the prescribed resource authority the subject of the prescribed matter; or
- (b) if the applicant is a body corporate—
 - (i) a director of the applicant; or
 - (ii) if the applicant is a subsidiary of another body corporate (the **parent company**)—
 - (A) the parent company; or
 - (B) a director of the parent company.

2.4 Authorised holder representative (authorised person to act as contact for this permit)

Name:			
Contact:			
Address:			
Town/City:		State:	
		Postcode:	
Country:		Phone no.:	
Email:			

Attachments required:

- Proof of identity for each holder
- Letter of authority from holders for authorised holder representative to act on behalf of holders for this permit (not required if holder is an individual (not company) and representing themselves). *Further information is available in the Authorised holder representative guideline available on the [website](#); or*
- Consent of holders of all individual leases to be amalgamated
- If the applicant is a company, attach a document providing a list of directors and company secretary of the company (including dates of birth)
- A proposed development plan complying with the initial development plan requirements
- (Where applicable) Details that address the special criteria
- A statement detailing why the size of the proposed area of the lease is appropriate for authorised activities under the lease
- For an application to amalgamate petroleum leases – a proposed development plan for the amalgamated lease that, to the extent possible, is the same as the development plans for the individual leases

Question 3 – Details of permit area

3.1 – Details of petroleum leases to be amalgamated (if applicable)

Petroleum lease number	Date of grant	Number of sub-blocks

Coordinates capture method		
GPS device <input type="checkbox"/>		
Model/type of GPS unit		
Accuracy of GPS	+/-	metres
Other <input type="checkbox"/>		
eg. Derived from GeoResGlobe using a screen hit		

Attachments required:

- Map of proposed permit area including external, internal boundary, access
- Provide any other supporting documents or graphic representation of the area e.g. photos
- Provide a statement about why the size of the proposed area is appropriate for authorised activities under the lease

Question 4 – Land information

Note: the applicant must comply with the land access framework under chapter 3 of the *Mineral and Energy Resources (Common Provisions) Act 2014*. For more details refer to the [website](#).

Overlapping permits

4.1 Does the reservoir extend to an adjacent petroleum lease or coal or oil shale mining lease (or an application for a petroleum or mining lease)?

<input type="checkbox"/> Yes	<input type="checkbox"/> No
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4.2 Specify any production or exploration permits for coal or oil shale overlapping with the application area

Permit type	Permit number	Authorised holder	Expiry date

Note: Chapter 4 of the *Mineral and Energy Resources (Common Provisions) Act 2014* outlines the overlapping requirements that may apply to your application if it is overlapping with a mining lease for coal under the *Mineral Resources Act 1989*.

Greenhouse Gas tenure overlap

4.3 is the application area situated within an area of a greenhouse gas (GHG) tenure?

Yes

No

4.4 If yes - Specify the GHG tenure details:

Permit type	Permit number	Authorised holder	Expiry date

Attachments required:

Provide a GHG statement and any other information that addresses the GHG assessment criteria

If overlapping with a coal mining lease granted before commencement of Chapter 4 of the *Mineral and Energy Resources (Common Provisions) Act 2014* - provide a CSG statement

Question 5 – Environmental authority

Please submit the relevant Environmental Authority (EA) application with the Department of Environment and Science (DES) via Online Services. For more information on DES' online system or if you have not registered please visit the DES [website https://www.business.qld.gov.au/running-business/environment/online-services](https://www.business.qld.gov.au/running-business/environment/online-services). Alternatively you can access environmental forms online from <https://www.business.qld.gov.au/running-business/environment/licences-permits/forms-fees> and lodge at a DES office. The resource authority may not be decided until the EA has been issued.

Question 6 – Native title

Please ensure that you have read and understood the **Guide to the native title process** and supporting policies

6.1 Please elect which native title process you wish to undertake.

Option 1	Excluded	No native title process is required as I have determined that 100% of the permits area is exclusive of native title.	<input type="checkbox"/> (Go to Q7)
Option 2	Predominately exclusive	No native title process is required as I have determined that less than 10% of the permits area is native title land. I understand that the area subject to native title will be excluded from the permits area.	<input type="checkbox"/> (Go to Q7)
Option3	Right to negotiate	Advertising cost required and Right to negotiate submission	<input type="checkbox"/>
		Wholly within a determined native title claim – No advertising cost required	<input type="checkbox"/>
Option 4	Right to negotiate and ILUA (existing, private or state ILUA)	Advertising cost required Requires monthly updates be submitted to the department (for new private ILUA) and Right to negotiate submission	<input type="checkbox"/>
		Wholly within a determined native title claim – No advertising cost required	<input type="checkbox"/>
Option 5	New Private ILUA	Requires monthly updates be submitted to the department	<input type="checkbox"/> (Go to Q7)
Option 6	Opt into existing private ILUA	Name: _____ or _____ Number: _____	<input type="checkbox"/> (Go to Q7)
Option 7	State ILUA	Name: _____	<input type="checkbox"/> (Go to Q7)

Attachments required:	
Private ILUA or extract of private ILUA (Option 4,6)	<input type="checkbox"/>
Opt in deed for ILUA (Option 4,6,7)	<input type="checkbox"/>
Right to negotiate submission (template available on Departments website)	<input type="checkbox"/>

If you have elected to undertake a native title option that requires advertising, please select which advertising method you wish to undertake from one of the options below:

Multiple advertisement (batched advertising) \$1000.00	<input type="checkbox"/>
Single advertisement \$3000.00	<input type="checkbox"/>
I agree to my application being advertised with the right to negotiate native title process *	<input type="checkbox"/>

* The advertising fee should be attached to this application. The department will provide you a copy of the advertisement prior to publication. Any overpayment will be refunded by the Department.

Question 7 –Initial development plan for new application or amalgamated lease

7.1 Duration of development plan Years*

*Maximum of 5 years

7.2 Provide an initial development plan that complies with the legislation. Refer to development plan guide for more information.

Attachments required:	
Initial development plan	<input type="checkbox"/>

Question 8 – Financial and technical capability

Please tick one of the below statements and attach the required financial and technical documents and statements according to your exploration and mining history.

<p>I/we have more than five (5) years history in Queensland with a good compliance record. <input type="checkbox"/></p> <p>Financial information: Financial capability statement Details of other financial commitments in relation to activity in Queensland</p>	<p>I/we have less than five (5) years compliance and history in Queensland or do not wish to rely on my/our history. <input type="checkbox"/></p> <p>Financial information: Financial capability statement Supporting evidence Details of other financial commitments in relation to activity in Queensland</p>
<p>Technical information: Technical capability statement Details of other human / technical resource commitments in relation to activity in Queensland Third party declaration (if a third party is providing resources for your program)</p>	<p>Technical information: Technical capability statement Details of other human / technical resource commitments in relation to activity in Queensland Third party declaration (if a third party is providing resources for your program) Supporting evidence</p>

Question 9 – Compliance with conditions of the leases (if applicable)

9.1 Confirm that the holder has met all relevant obligations below for each petroleum lease proposed to be amalgamated?

All rent has been paid	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Interest payable on annual rent or civil penalty	<input type="checkbox"/> Yes	<input type="checkbox"/> No
A civil penalty for non-payment of annual rent been paid	<input type="checkbox"/> Yes	<input type="checkbox"/> No	All royalty returns have been submitted and royalty as prescribed has been paid	<input type="checkbox"/> Yes	<input type="checkbox"/> No
			Security payments have been made	<input type="checkbox"/> Yes	<input type="checkbox"/> No

9.2 Has the applicant included a proposed development plan for the amalgamated lease that, to the extent possible, is the same as the development plans for the individual leases?

Yes No

Question 10 –Obligations and declaration

WARNING: Giving false or misleading information is a serious offence.

- I have read and understood the ***Petroleum lease and other relevant guides***.
- I understand my obligations as an applicant/holder for a petroleum lease.
- I have truthfully declared all relevant details requested of me in this application.
- If any part of this form has been completed with the assistance of another person, I declare that the information as set down is true and correct and has been included with my full knowledge, consent and understanding.

Print name: Signature:

Position: Date:

Company:

Print name: Signature:

Position: Date:

Company:

Print name: Signature:

Position: Date:

Company:

Print name: Signature:

Position: Date:

Company:

Question 11 – Payment

Permit application	Application fee for petroleum lease	<input type="checkbox"/>	
Native title	Multiple advertisement (batched advertising)	<input type="checkbox"/>	Single advertisement <input type="checkbox"/>
Amalgamation	Application fee for amalgamated lease	<input type="checkbox"/>	

Disclaimer

The Queensland Government is collecting information provided on and with this form to assess the suitability of the application for petroleum lease under sections 118, 331, 351 of the *Petroleum and Gas (Production and Safety) Act 2004* (the Act) and section 197 of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERCPC). Some or all of this information may be provided to other agencies of the Queensland Government for issuing an environmental authority, to make register searches, extracts or copies or to make other approvals as required under the relevant Act. Some of this information may be provided to Queensland Treasury, the Scheme Manager under the *Mineral and Energy Resources (Financial Provisioning) Act 2018* (MERFP Act), or any advisors to the Scheme Manager to enable the Scheme Manager to carry out the Scheme Manager's functions under the MERFP Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.