

Application for Pipeline licence (Adjacent area)

Petroleum (Submerged Lands) Act 1982 (s64)
Form MMOL-17A Version 3

MINES ABN 59 020 847 551

You may make an application for a pipeline licence electronically using the [MyMinesOnline](#) system. Alternatively you may complete the original of this application and submit the application, any attachments and the prescribed fee at a [Mines lodgement office](#).

Note: A document containing information that is false or misleading may attract a maximum penalty of 500 penalty units. Please use a pen, and write neatly using **BLOCK LETTERS** Cross where applicable . Where insufficient space anywhere on this form, attach a separate page.

Question 1 – Licence holder details

Authorised holder (Principal holder)

Company name / surname:	<input type="text"/>		
Given name (if individual):	<input type="text"/>	ACN/ARBN:	<input type="text"/>
Address:	<input type="text"/>		
Town/City:	<input type="text"/>	State:	<input type="text"/> Postcode: <input type="text"/>
Country:	<input type="text"/>	Phone no.:	<input type="text"/>
Date of birth: (if individual):	<input type="text"/>		
Email:	<input type="text"/>		
<input type="checkbox"/> Sole tenant	Percentage holding:	<input type="text"/>	%

Other holders (if applicable)

Company name / surname:	<input type="text"/>		
Given name (if individual):	<input type="text"/>	ACN/ARBN:	<input type="text"/>
Address:	<input type="text"/>		
Town/City:	<input type="text"/>	State:	<input type="text"/> Postcode: <input type="text"/>
Country:	<input type="text"/>	Phone no.:	<input type="text"/>
Date of birth: (if individual):	<input type="text"/>		
Email:	<input type="text"/>		
<input type="checkbox"/> Tenants in common	<input type="checkbox"/> Joint tenants	Percentage holding:	<input type="text"/> %

OFFICE USE ONLY	Fees paid:	Payment Method:	Receiving officer - I confirm that: <ul style="list-style-type: none"> the details on application form have been checked; all attachments have been submitted; correct application fees have been submitted for the relevant application type Name: _____ Signed: _____ Date: / /	
	Received at: _____	Total \$ _____		Cash <input type="checkbox"/>
	Received by: _____	APPLIC <input type="checkbox"/>		Credit Card <input type="checkbox"/>
	Date: / /	Receipt No. _____		EFTPOS <input type="checkbox"/>
	Time: AM/PM			Cheque <input type="checkbox"/>

1.1 - Disqualification

Indicate if the applicant, or an associate of the applicant, identifies with any of the matters considered to be relevant to deciding whether an applicant may be disqualified under [section 196C\(2\)](#) of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERC Act)?

Yes

No

Note that it is an offence to provide false or misleading information.

associate, of an applicant for a prescribed matter, means either—

- (a) an entity the decision-maker for the prescribed matter considers is in a position to control or substantially influence the applicant's affairs in connection with the prescribed resource authority the subject of the prescribed matter; or
- (b) if the applicant is a body corporate—
 - (i) a director of the applicant; or
 - (ii) if the applicant is a subsidiary of another body corporate (the **parent company**)—
 - (A) the parent company; or
 - (B) a director of the parent company.

Question 2 – Authorised holder representative (authorised person to act as contact for this licence)

Name:

Contact:

Address:

Town/City:

State:

Postcode:

Country:

Phone no.:

Email:

Note: if an email is provided below, correspondence relating to this licence may be sent to you electronically from MyMinesOnline.

Attachments required:

- Proof of identity for each holder
- Letter of authority from holders for authorised holder representative to act on behalf of holders for this licence (not required if holder is an individual (not company) and representing themselves)

Question 3 – Please state the preferred term of the proposed licence:

Term of licence

Years (To a maximum of 21 years)

Attachments required:

The following details must be included in a plan, drawn to an approved scale, attached to this application. This plan must show:

- the route to be followed by the pipeline;
- the sites of pumping stations, tank stations and valve stations to be used in connection with the pipeline; and
- the site of any pumping station, tank station and valve station that the applicant desires to be declared under section 63 to be a terminal station in connection with the pipeline.
- Lodgement of the description of the proposed route of the pipeline, as a “digital shape file” or other electronic file, would assist the Department of Resources in displaying a graphic representation of the proposed pipeline route in the Register. Currently, the geographic description of the route must be GDA2020.

Proposed activities/impacts

These details must include:

- Particulars of the proposals of the applicant for work and expenditure in respect of the construction of the pipeline.

Construction details

These details must include particulars of:

- the proposed design and construction of the pipeline; and
- the proposed size and capacity of the proposed pipeline.

Capability criteria

These details must include particulars of:

- the technical qualifications of the applicant and of the applicant's employees; and
- the technical advice available to the applicant; and
- the financial resources available to the applicant

Agreements

These details must include:

- Particulars of any agreements entered into, or proposed to be entered into, by the applicant for, or in relation to, the supply or conveyance of petroleum by means of the proposed pipeline.

Other relevant matters

- Details about any other relevant matters you may wish the Minister to consider. (*Not compulsory*).

Question 4 – Additional supporting information

- These may include the pipeline details as outlined below, as far as they are known at the time of the making of the application, and
- Sufficient particulars to demonstrate:
 - all hazards relating to the pipeline with the potential to cause a significant pipeline accident event and environment impact will be identified,
 - risks will be systematically evaluated in detail,
 - technical and other control measures have been, or will be, taken to assess and minimise the likelihood or consequences of a major accident event and to reduce the risks to persons and the environment affected by those hazards to as low as reasonably practicable, or to eliminate the risks altogether,
 - processes will be implemented to achieve the objective of full, fair and reasonable opportunity for Australian (and Queensland in particular) industry to participate in investment projects, and
 - the applicant has a feasible policy addressing possible access to the pipeline by third parties.

Completion of this section is not compulsory. However, please see the attached Information Sheet for compelling reasons why this section should be completed.

Question 5 – Obligations and declaration

WARNING: Giving false or misleading information is a serious offence.

- I have read and understood the **resource guides** and *resources legislation*.
- I understand my obligations as an applicant/holder for the licence.
- I have truthfully declared all relevant details requested of me in this application.
- If any part of this form has been completed with the assistance of another person, I declare that the information as set down is true and correct and has been included with my full knowledge, consent and understanding.

Note: if this form is being signed by a person other than the current registered holder, a letter of authority or power of attorney documents must be provided with this application.

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Print name:	<input type="text"/>	Signature:	<input type="text"/>
Position:	<input type="text"/>	Date:	<input type="text"/>
Company:	<input type="text"/>		

Question 6 – Payment

Permit application Pipeline licence application fee

INFORMATION SHEET - APPLICATION FOR PIPELINE LICENCE (ADJACENT AREA)

- Pursuant to the *Petroleum (Submerged Lands) Act 1982* (the Act) a pipeline licence (adjacent area) is a licence required to construct and operate a *pipeline* in the adjacent area as defined in the Act.
- A *pipeline* is defined as the whole or part of a pipe or a system of pipes in the adjacent area for conveying petroleum, whether the petroleum is petroleum recovered from the adjacent area or not, but does not include a pipe or system of pipes —
 - (a) for returning petroleum to a natural reservoir; or
 - (b) for conveying petroleum for use for the purposes of petroleum exploration operations or operations for the recovery of petroleum; or
 - (c) for conveying petroleum that is to be flared or vented; or
 - (d) for conveying petroleum from a well, wherever located, to a terminal station in the adjacent area without passing through another terminal station.
- Consequently, a pipe or system of pipes for conveying petroleum from a well to a *terminal station* in the adjacent area, without passing through another *terminal station*, may not require a pipeline licence (adjacent area).
- Under section 63 of the Act, the Minister may declare the site of any pumping station, tank station and valve station, a *terminal station*.

Question 4 Details

- The Commonwealth and the States endeavour to maintain, as far as practicable, common principles, rules and practices in regulating and controlling offshore petroleum activities. Consequently, a request to submit additional supporting information has been included with this application form at Question 4. This reflects the Commonwealth's "Offshore petroleum guideline for Pipeline Facilities" document, which suggests that pipeline licence applicants should submit these details as part of their application, even though there is no legal requirement for applicants to do so.
- As no prescribed application form is required when applying for a pipeline licence in Commonwealth waters, the Commonwealth's "Offshore petroleum guideline for Pipeline Facilities" detail the requirements for a Safety Case, which suffices for the application requirements. These requirements are virtually the same as the attachments required to be submitted to this application form.
- Therefore, the matters that may be addressed in Question 4 of this application form can be the same as those addressed in a Safety Case that accompanies an application for the proposed pipeline that is in Commonwealth waters. This is providing the proposed pipeline, the subject of this application, is to be constructed through both Commonwealth and State waters, and the application details for the proposed pipeline in Commonwealth waters applies to **all** of the proposed pipeline, irrespective of whether it is in State or Commonwealth waters.
- Both the Safety Case that accompanies an application for a proposed pipeline in Commonwealth waters, or Question 4 of this application form, are forwarded to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for comment on the occupational health and safety aspects of these items.
- Consequently, even though there is no (legal) obligation to address Question 4 of this application form, it is to the benefit of the applicant. This is because the safety aspects of Question 4 will effectively serve as the Safety Case which will be considered by NOPSEMA, who will then make a recommendation to the Minister as to whether to accept or reject the Safety Case.

NOPSEMA

- NOPSEMA is a single agency covering both the Commonwealth and State coastal waters and is accountable to the Commonwealth, State, and Northern Territory Ministers. NOPSEMA's primary objective is to provide best practice offshore safety regulation in Australia by reducing the regulatory burden on the offshore petroleum industry and delivering a nationally consistent and comprehensive safety regime.
- Some of the functions of NOPSEMA, previously called the National Offshore Petroleum Safety Authority and referred to as such in the *Petroleum (Submerged Lands) Act 1982*, are set out in section 151A of this Act.

Addressing the attachments required:

The following Attachment has been adopted from the Commonwealth's "Offshore petroleum guideline for Pipeline Facilities". It sets out the matters that would typically be included in an application for a pipeline licence in Commonwealth waters. By following the information contained in this Attachment, applicants for a pipeline licence in State waters can ascertain the level of detail required for addressing each of the attachments required to be submitted with this application form.

Attachment A: Application Criteria

An application for the grant of a pipeline licence should include, but is not limited to, the following:

1 Clear details of the requirements in section 217 of the Act including:

- (a) The proposed design and construction of the pipeline;
- (b) The proposed size and capacity of the pipeline;

Start Point of Pipeline Coordinates
End Point of Pipeline Coordinates
Characteristics of Substance to be Conveyed
Pipe Dimensions
Nominal Wall Thickness
Joint Type
Pipeline Design at Standard Conditions (Initial Design Capacity, Maximum Design Capacity, Design Life, Erosional Velocity)
Pipeline Corrosion Allowance (Internal, External)
Pipe Free Span at Location
Pipe Steel Specification and Grade
Minimum Yield Strength of Pipe Steel
Design Temperature (Pipeline, Facilities/Stations/Valves)
Maximum Operating Temperature (Pipeline, Facilities/Stations/Valves)
Minimum Operating Temperature (Pipeline, Facilities/Stations/Valves)
Design Pressure
Inlet Pressure Range
Outlet Pressure Range
Field Test Pressure (Proposed, Minimum)
Maximum Allowable Operating Pressure
Protective External Pipeline Coating Specification and Thickness
Weight Coating Design Specification and Thickness
Field Joint Coating
Pipe-to-Pipe Joint Coating
Description of Pressure Control Monitoring and Flow Controls
Description of Safety and Emergency Shutdown Procedures
Description of Telemetry Controls
Pigging Facilities
Provision for cathodic protection of the pipeline
Cathodic Potential Monitoring and Testing
Fitting, Valve and Flange Specifications
Mainline Valve (Number, Type, Location, Specifications)
Location of Future Offtake Tees
Number and Description of Pipeline Inlet Facilities
Number and Description of Pipeline Outlet Facilities
Number, Location and Description of Compressor Stations
Other Inline Facilities
Crossings Design Standard
Minimum Earthcover or Other Means of Stabilisation

Anchoring Details
Description of Environmental Design Criteria
Marine Growth Allowance
Description of Risk Management Framework

- (c) The applicant's proposals for work and expenditure for the construction of the pipeline;
- (d) The technical qualifications of the applicant and the applicant's employees;
- (e) The technical advice available to the applicant including independent verification of pipeline design;
- (f) The financial resources available to the applicant;
- (g) Any agreements that the applicant has entered into or proposes to enter into for or in relation to the supply or conveyance of petroleum or greenhouse gas substances through the pipeline;
- (h) All standards applicable to the design, construction, testing, maintenance and operation of the pipeline and stations;
- (i) Preliminary schedules and plans including indicative construction schedule for the pipeline, outline of Safety Case for the pipeline and outline of Environment Plan for the pipeline; and

2. A plan, drawn to an approved scale, showing:

- (a) The route to be followed by the pipeline including a pipeline route map with coordinates for the entire length of the pipeline and stations;
- (b) The position of the proposed pipeline in relation to the seabed;
- (c) The design, construction and site position of pumping stations, tank stations and valve stations to be used in connection with the pipeline;
- (d) The design, construction and site position of any pumping station, tank station or valve station that the applicant wants declared under section 16 of the Act to be a terminal station in connection with the pipeline;
- (e) The location of any point that the applicant wants to be declared under section 217 of the Act to be a terminal point in connection with the pipeline;
- (f) Any other operations, works or things to be undertaken in the offshore area that are necessary for or incidental to the construction and operation of the proposed pipeline or the pumping stations, tank stations and valve stations.

OFFICE USE ONLY CHECKLIST -	
Prescribed application fee (\$3,000)	YES/NO/NA
Proof of identity of the applicant(s)	YES/NO/NA
(<i>Description of Pipeline Route</i>) details have been attached and are correctly labelled	YES/NO/NA
A description of the route of the pipeline has been submitted as a "digital shape file" or other electronic file	YES/NO/NA
(<i>Proposed Activities</i>) details have been attached and are correctly labelled	YES/NO/NA
(<i>Construction Details</i>) details have been attached and are correctly labelled	YES/NO/NA
(<i>Capability Criteria</i>) details have been attached and are correctly labelled	YES/NO/NA
(<i>Agreements</i>) details have been attached and are correctly labelled	YES/NO/NA
(<i>Other Relevant Matters</i>) details have been attached and are correctly labelled (<i>Not compulsory</i>)	YES/NO/NA
(<i>Other Supporting Information</i>) details have been attached and are correctly labelled. (<i>Not compulsory</i>)	YES/NO/NA
Agent's authority to act. (<i>Where applicable</i>)	YES/NO/NA
Obligations and declaration signed and dated	YES/NO/NA
<p><u>Receiving officer</u></p> <p>I confirm that:</p> <ul style="list-style-type: none"> the details on this form have been checked the checklist above are complete attachments required are correct correct fees have been submitted. <p>The application for licence has / has not provided all the information required by the legislation to be assessed.</p>	<p>I recommend that the application should / should not be received.</p> <p>Name: _____</p> <p>Signed: _____ Date: / /</p>
<p><u>Departmental Officer</u></p> <p>The application for licence is received and can be recorded on the register or refused to be received under s64 of the <i>Petroleum (Submerged Lands) Act 1982</i>.</p>	<p>Reasons for refused to receive:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>Name: _____</p> <p>Signed: _____ Date: / /</p>

Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your application for licence (adjacent area) and maintain the public searchable register under the *Petroleum (Submerged Land) Act 1982* ('the Act'). This information is authorised by sections 64 and 76 of the Act. Some or all of this information may be provided to other agencies of the Queensland Government for the issuing of an environmental authority, to make register searches, extracts or copies under section 86 of the Act. Some of this information may be provided to Queensland Treasury, the Scheme Manager under the *Mineral and Energy Resources (Financial Provisioning) Act 2018 (MERFP Act)*, or any advisors to the Scheme Manager to enable the Scheme Manager to carry out the Scheme Manager's functions under the MERFP Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.